



Sean M. Gore
President & Chief Executive Officer

November 9, 2016

Mr. Tod Holweger
Department of Mineral Resources – Oil and Gas Division
600 E. Boulevard Ave. – Dept 405
Bismarck, North Dakota 58505-0840

Re: Status of Global Geophysical Services, Inc.

Dear Sir:

I am in receipt of your letters of October 18 and 21, 2016 requesting the Global Geophysical Services, Inc. ("Global") provide certain information to the Department of Mineral Resources of North Dakota related to Global's past activities in your state and provide an update on our current status.

Global entered bankruptcy in the United States on August 5, 2016 and reorganized itself under Chapter 11 of the Bankruptcy Code exiting bankruptcy as part of a pre-arranged plan with our senior lenders on October 3, 2016. As you may know, Global also went through a bankruptcy in 2014/2015 exiting that bankruptcy as a reorganized company on February 9, 2015.

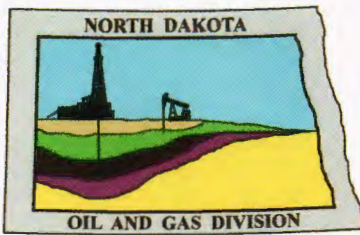
As a foundational element of the Plan approved by the bankruptcy court, Global is in the process of liquidating its remaining assets and winding down its operations across the Globe. Currently, we have fewer than 10 employees in North America all focused on selling Global's remaining assets and executing on an orderly wind down. We no longer have the staff nor access to the information to provide the various reports and affidavits required under the laws of North Dakota regarding work performed up to 5 years ago in your state. I can appreciate that these items should have been filed by certain subcontractors of the Company or the Company itself during the time activities were ongoing and can only offer my apologies for these items not being completed and properly filed with the Department of Mineral Resources.

Should you have any further questions or concerns, please don't hesitate to contact me directly.

Regards,

A handwritten signature in black ink that reads "Sean M. Gore".

Sean M. Gore



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

October 18, 2016

Mr. Sean Gore
Chief Executive Officer
Global Geophysical Services, LLC
Corporate Headquarters
13927 South Gessner Road
Missouri City, TX 77489 US

RE: **Bankruptcy information**
 Geophysical Project paperwork

Dear Mr. Gore,

It is my understanding that Global Geophysical has filed for Chapter 11 bankruptcy protection. Therefore, at time we are requesting a letter indicating the US Bankruptcy Court status and a revised Organization report (Form GE2A). Also, we are requiring all paperwork noted below be filed as soon as possible. Alternatively, please submit a letter indicating why the information cannot be provided.

<u>PROJECT</u>	<u>PAPERWORK REQUIRED</u>
Sidonia 3-D	Completion report, Completion affidavit and Affidavit ND Century Code (NDCC) was sent to landowners.
Were 3-D	Affidavit NDCC was sent to landowners.
Mason Unit VSP	Affidavit NDCC was sent to landowners.
Macallan 3-D Phase I	Plugging affidavit.
Russian Creek 3-D	Plugging report and Plugging affidavit.
Round Prairie 3-D Phase II	Completion report, Completion affidavit & Affidavit NDCC was sent to landowners.
Round Prairie 3-D	Plugging report, Plugging affidavit, and Affidavit NDCC was sent to landowners.
Marmon Prospect 3-D	Affidavit NDCC was sent to landowners.

Should you have questions, feel free to call.

Sincerely,

Todd L. Holweger
Geophysical Supervisor

Enclosures:

- Forms: Organization report, Completion report, Completion affidavit, Plugging report, Plugging affidavit.
- Copy of Sidonia 3-D permit letter
- Pertinent chapters from the North Dakota Century Code (NDCC).



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

Permit No. 97-0230	
Shot Hole Operations None	*Non-Explosive Operations * vibe

SECTION 1

Geophysical Contractor Global Geophysical Service	
Project Name and Number Mason Unit VSP	County(s) Mountrail
Township(s) 150N	Range(s) 94W
Drilling and Plugging Contractors None	
Date Commenced September 9, 2012	Date Completed September 12, 2012

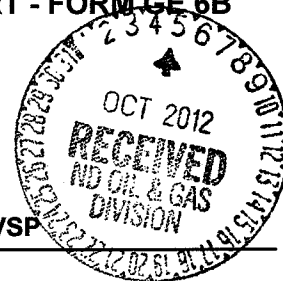
SECTION 2

First S.P. # 2000209	Last S.P. # 2002104																		
Loaded Holes (Undetonated Shot Points) None																			
S.P.#s																			
Charge Size																			
Depth																			
Reasons Holes Were Not Shot None																			

SECTION 3

Flowing Holes and/or Blowouts S.P.#s None
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



PERMIT NAME (Required): Mason Unit VSP

PERMIT NUMBER: 97-0230

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF North Dakota)

COUNTY OF Stark)

Before me, ~~Ferr~~ Joyce Greff, a Notary Public in and for the said

County and State, this day personally appeared Terry L. Reed

who being first duly sworn, deposes and says that (s)he is employed by _____

Global Geophysical Service, that (s)he has read North Dakota

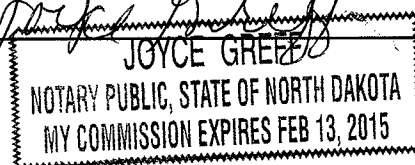
Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true.

Terry L. Reed
 Geophysical Contractor Representative
 TERRY L. REED

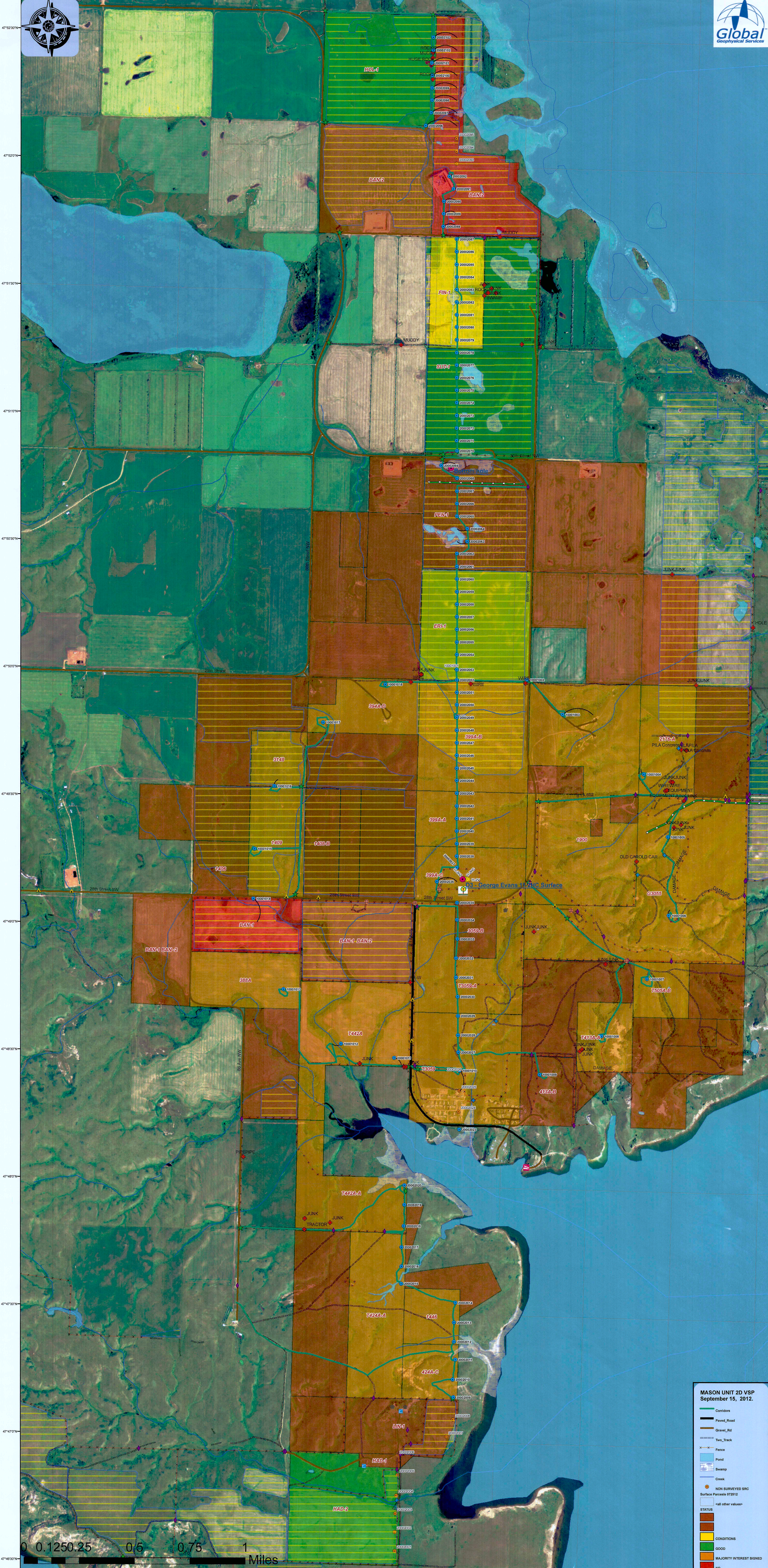
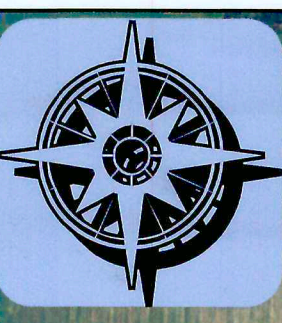
Subscribed in my presence and sworn before me this 2nd day of October, 2012.

Notary Public Joyce Greff
 JOYCE GREFF

My Commission Expires 2.13 2015



102°27'0"W 102°28'30"W 102°29'0"W 102°29'30"W 102°29'0"W 102°24'30"W 102°24'0"W 102°23'30"W



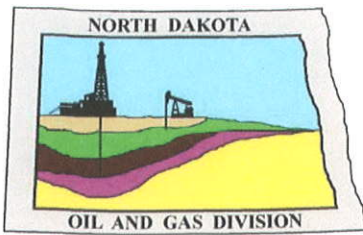
MASON UNIT 2D VSP
September 15, 2012

- Corridors
- Paved_Road
- Gravel_Rd
- Two_Track
- Fence
- Pond
- Swamp
- Creek
- NON SURVEYED SRC
- Surface Parcels 072512
- *all other values*

STATUS

- BROWN
- CONDITIONS
- GOOD
- MAJORITY INTEREST SIGNED
- NO

102°27'0"W 102°28'30"W 102°29'0"W 102°29'30"W 102°29'0"W 102°24'30"W 102°24'0"W 102°23'30"W



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

JULY 20, 2012

MICHAEL MCNEW
Global Geophysical Services Inc.
13927 South Gessner Rd.
Missouri City, TX 77489

RE: MASON UNIT VSP
Geophysical Exploration Permit #97-0230
MOUNTRAIL COUNTY
NON-EXPLOSIVE METHOD

Dear MR. MCNEW:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from JULY 20, 2012. **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) non-explosive exploration methods may not be conducted not less than 300 feet from a water well, building, underground cistern, pipelines, and flowing spring.** Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email: ttorstenson@nd.gov with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):

- a. Plugging Report
 - b. Plugging Affidavit
5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
 7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at:
<http://mapservice.swc.state.nd.us/>
 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
Mineral Resources Permit Manager

Cc: Terry L. Reed
Project Manager
GLOBAL GEOPHYSICAL
P.O. Box 955
New Town, ND



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (03-2011)



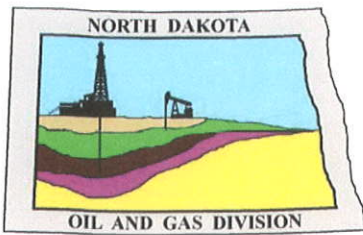
1) a. Company Global Geophysical Services, Inc		Address 13927 South Gessner Rd, Missouri City, TX 77489			
Contact Michael Mcnew		Telephone (361) 652-5766		Fax	
Surety Company Liberty Mutual Insurance Co		Bond Amount \$25,000		Bond Number 022022156	
2) a. Subcontractor(s) Allstate Permit Services		Address PO Box 955, New Town, ND 59763		Telephone (651) 895-0002	
b. Subcontractor(s)		Address		Telephone	
3) Party Manager Terry Reed		Address (local)		Telephone (local) (251) 589-9910	
4) Project Name or Line Numbers Mason Unit VSP					
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Non-Explosive 2D					
6) Distance Restrictions (Must check all that apply)					
<input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
<input type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
7) Size of Hole	Amt of Charge	Depth	Source points per sq. mi.	No. of sq. mi.	
3-D					
Size of Hole	Amt of Charge	Depth	Source points per ln. mi.	No. of ln. mi.	
2-D			18	9	
8) Approximate Start Date 8/1/12			Approximate Completion Date		

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

9) Location of Proposed Project - County Mountrail Country						
Section(s), Township(s) & Range(s)	Section	26, 35	T.	151	R.	92
	Section	2, 10-15, 23, 26	T.	150	R.	92
	Section		T.		R.	
	Section		T.		R.	
	Section		T.		R.	
	Section		T.		R.	

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.			Date June 7, 2012
Signature 	Printed Name Kirsten Anderson	Title Permit Agent	
Email Address(es) Kirsten.a@allstatepermit.com			

(This space for State office use)		<p style="text-align: center;">Permit Conditions</p> <ul style="list-style-type: none"> * Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions). * See attached letter.
Permit No. 97-0230	Approval Date 7/20/12	
Approved by 		
Title Mineral Resources Permit Manager		



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

JULY 20, 2012

The Honorable Joan Hollekim
Mountrail County Auditor
P.O. Box 69
Stanley, ND 58784

RE: Geophysical Exploration
Permit #97-0230

Dear Ms. Hollekim:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that GLOBAL GEOPHYSICAL SERVICES, INC. was issued the above captioned permit on JULY 20, 2012 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
DMR Permit manager



PO Box 955
New Town, ND 58763

June 7, 2012

Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard Dept 405
Bismarck, ND 58505
Attention: Todd Holweger



Dear Mr. Holweger,

Enclosed is a Geophysical Exploration permit for our Mason Unit VSP project. Please send any correspondence regarding this permit to our local permit office- PO Box 955, New Town, ND 58763.

Thank you,

Kirsten Anderson
Agent for Global Geophysical Services
651-895-0002 (cell)
214-594-7033 (fax)



North Dakota Industrial Commission Department of Mineral Resources Oil & Gas Division

FORM GE 1 FILING AUTHORIZATION

COMPANY NAME: Global Geophysical Services, Inc

ADDRESS: 13927 South Gessner Rd

CITY: Missouri City STATE: TX ZIP: 77489

This form authorizes the person(s) listed below to submit a NDIC Geophysical Exploration Permit – Form GE 1 for approval on behalf of the designated company as listed above.

A new authorization will be required if any changes are to be made to the authorized individuals on the form.

The data submitted from the authorized individuals listed below have been checked and conform to the standards and procedures set forth by the NDIC Department of Mineral Resources.

The authorized individual(s) will ensure that the company, as listed above, and party manager receive a copy of the approved Form GE 1

<u>Authorized Individuals</u>	<u>E-Mail Address</u>	<u>Phone Number</u>
Kirsten Anderson	kirsten.a@allstatepermit	651-895-0002

Company Authorized Signature: Terry L. Reed Date: 2-19-12

Printed Name: Terry L. Reed Title: PROJECT MANAGER

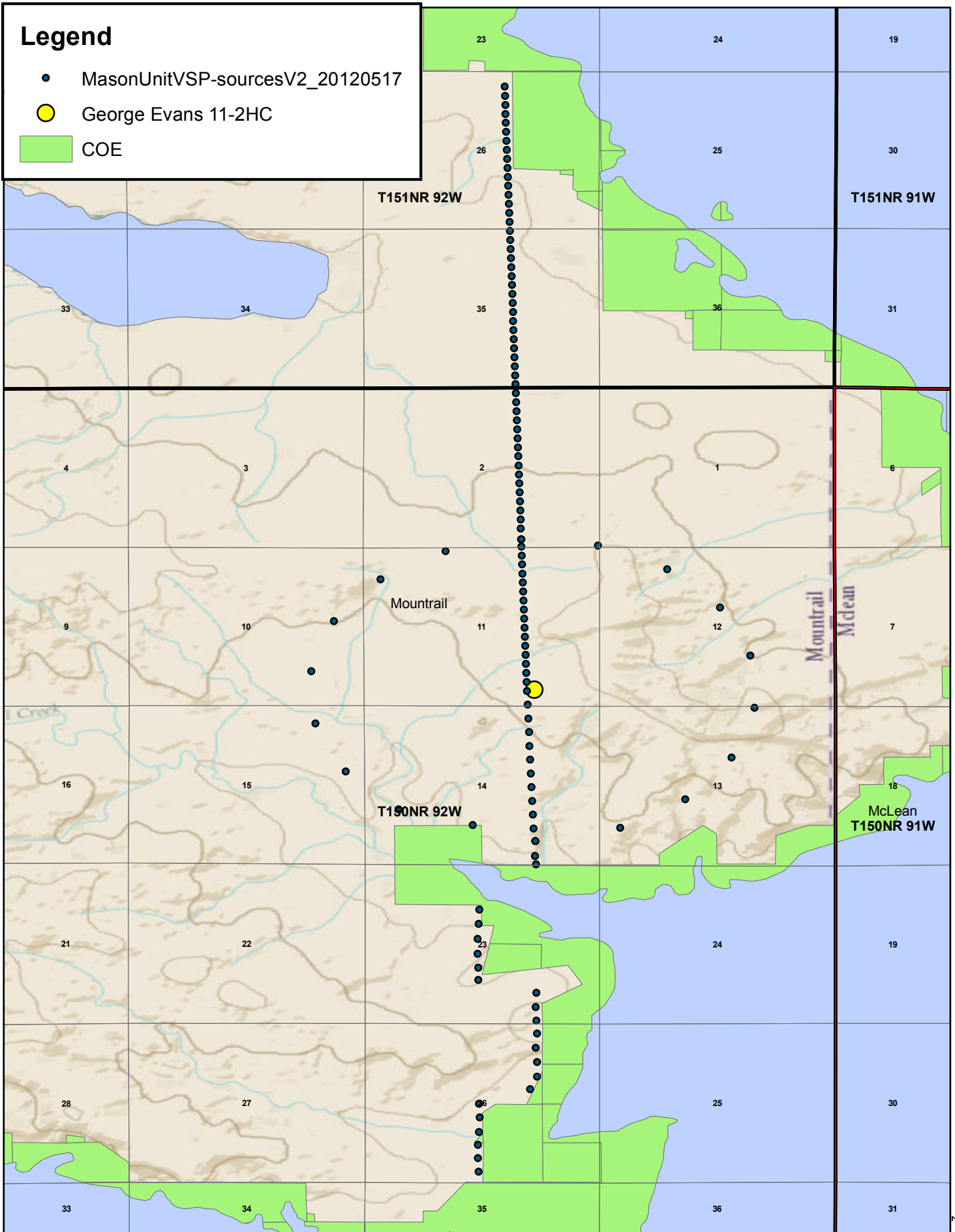
Phone: 251-589-9910 Email Address: Terry.Reed@GLOBALGeophysical.com

Witness Signature: Renee Rone Date: 7-19-12

Witness Printed Name: RENEE RONE

MASON UNIT VSP

6/14/2012



Holweger, Todd L.

From: kirsten.a@allstatepermit.com
Sent: Monday, July 16, 2012 12:07 PM
To: Holweger, Todd L.
Cc: alexanderneiford@gmail.com
Subject: Mason Unit VSP Geophysical Exploration Permit
Attachments: Mason Unit VSP 7.16.12.pdf

Todd,

As we discussed last week, here is the information you requested to process the geophysical exploration permit.

The well name associated with this VSP is George Evans 11-2HC. Global Geophysical plans to begin this project in August, the exact dates depend on when the BIA grants us a permit. It will take approx 7 days to complete. I have attached another map for you- please let me know if you need anything else.

Thank you

Kirsten Anderson
Allstate Permit Services
651-895-0002 (cell)